

PUN Index GME

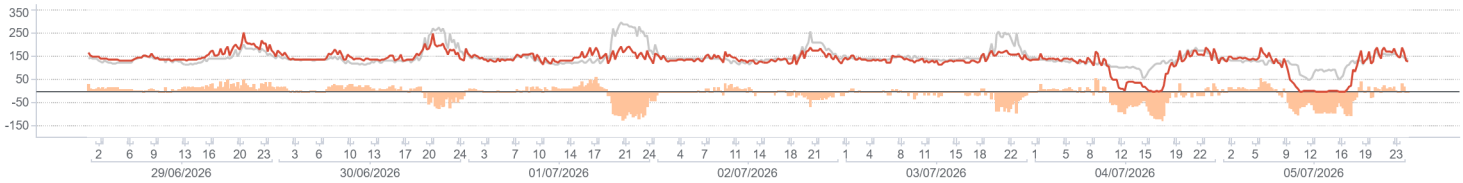
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	134,85	-9,82	-6,8%
<i>Peak</i>	145,10	2,20	1,5%
<i>Off-peak</i>	129,16	-16,50	-11,3%
Maximum	252,30		
Minimum	0,00		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	9.394	14,0	4,8%
National	992	1,5	-11,9%
Total	10.387	15,5	2,9%
Sales	5.712	8,5	0,6%
National	979	1,5	-12,0%
Total	6.691	10,0	-1,4%
Purchases	6.548	9,7	-1,0%
National	143	0,2	-16,6%
Total	6.691	10,0	-1,4%

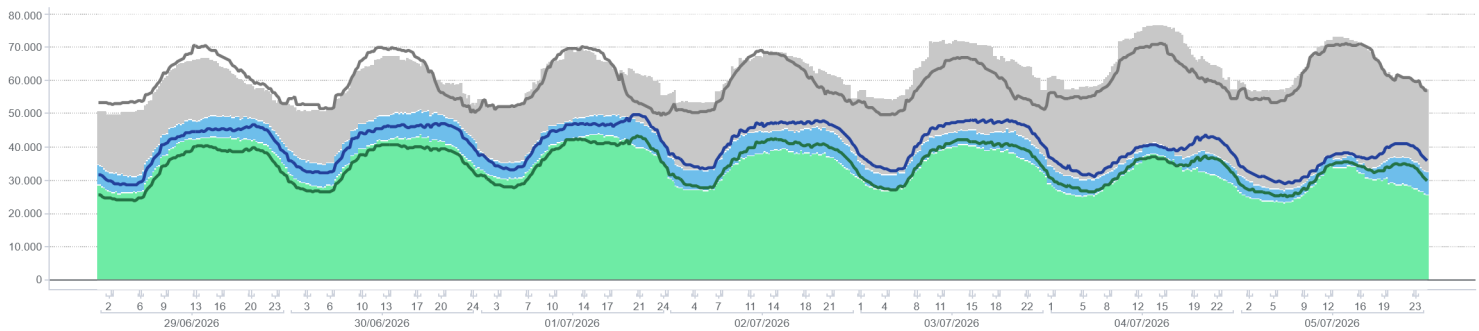
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

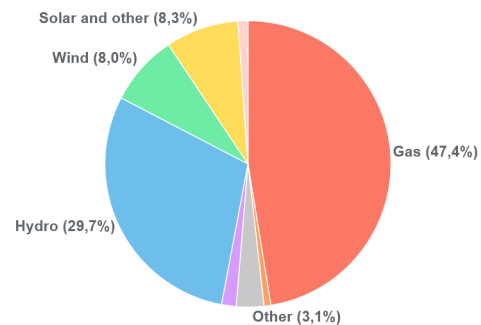
	GWh	Change (%)	Structure
IPEX	5.725	-1,8%	85,6%
Market participants	4.034	0,8%	60,3%
GSE	714	0,1%	10,7%
Foreign zones	977	-12,1%	14,6%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	966	0,6%	14,4%
Foreign zones	1		0,0%
National zones	965	0,5%	14,4%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	6.691	-1,4%	100,0%
VOLUMES UNSOLD	3.696	11,9%	
TOTAL SUPPLY	10.387	2,9%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	5.725	-1,8%	85,6%
Acquirente Unico	127	-9,8%	1,9%
Other market participants	4.336	-5,7%	64,8%
Pumped-storage plants	54	37,5%	0,8%
Foreign zones	143	-16,6%	2,1%
Balance of PCE schedules	1.065	21,0%	15,9%
PCE (including MTE)	966	0,6%	14,4%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	2.031	10,4%	30,4%
Balance of PCE schedules	-1.065	21,0%	-15,9%
VOLUMES PURCHASED	6.691	-1,4%	100,0%
VOLUMES UNPURCHASED	436	2,6%	
TOTAL DEMAND	7.128	-1,2%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	2.931	4,4	-162	-5,3%
Gas	2.709	4,0	-151	-5,3%
Coal	44	0,1	2	4,1%
Other	178	0,3	-14	-7,1%
Renewable	2.717	4,0	216	8,6%
Geothermal	95	0,1	0	0,0%
Hydro	1.694	2,5	-7	-0,4%
Wind	457	0,7	221	93,7%
Solar and other	472	0,7	2	0,4%
Pumped storage	64	0,1	-17	-21,0%
Total	5.712	8,5	36	0,6%



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	135,22	-6,8%	135,22	-6,8%	134,71	-6,9%	134,12	-7,3%	133,91	-4,7%	134,53	-4,3%	130,04	-9,9%
<i>Peak</i>	146,01	1,8%	146,01	1,8%	144,56	1,3%	144,44	1,2%	143,84	3,7%	143,84	3,7%	131,55	-7,5%
<i>Off-peak</i>	129,23	-11,5%	129,23	-11,5%	129,23	-11,4%	128,39	-12,0%	128,39	-9,3%	129,35	-8,6%	129,20	-11,2%
Maximum	252,30		252,30		252,30		252,30		252,30		257,71		252,30	
Minimum	0,00		0,00		0,00		0,00		0,00		0,00		0,00	

Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	<i>Total</i>	4.868	174	386	7	1.404	118	1.043	92	676	30	665	-17	353	26
Sales	<i>Total</i>	2.908	-56	316	-5	757	1	772	73	372	-26	327	34	261	15
Purchase	<i>Total</i>	3.668	-120	575	3	1.180	4	418	7	126	4	381	24	200	10

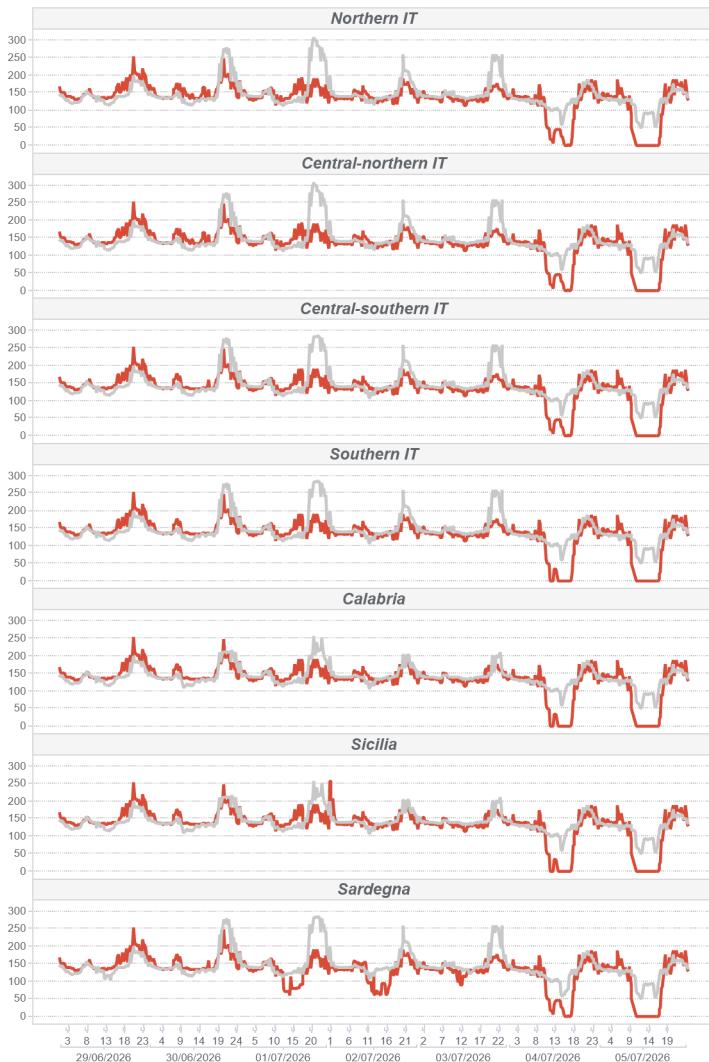
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	<i>Average</i>	7,2	3,7%	0,6	1,9%	2,1	9,2%	1,6	9,7%	1,0	4,7%	1,0	-2,5%	0,5	8,0%
Sales	<i>Average</i>	4,3	-1,9%	0,5	-1,7%	1,1	0,2%	1,1	10,5%	0,6	-6,6%	0,5	11,6%	0,4	6,2%
Purchase	<i>Average</i>	5,5	-3,2%	0,9	0,5%	1,8	0,3%	0,6	1,6%	0,2	3,5%	0,6	6,7%	0,3	5,4%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		2,3	-2,2%	0,2	-1,3%	0,5	-11,2%	0,5	-11,1%	0,4	-13,9%	0,2	2,6%	0,2	3,1%
<i>Gas</i>		2,2	-2,5%	0,2	1,5%	0,5	-11,4%	0,5	-8,9%	0,4	-15,0%	0,2	5,7%	0,1	1,9%
<i>Coal</i>		-	-	-	-	-	-	-	-	-	-	-	-	0,1	4,1%
<i>Other</i>		0,1	4,0%	0,0	-51,1%	0,0	-7,5%	0,0	-31,6%	0,0	16,2%	0,0	-8,6%	0,0	9,9%
Renewable		1,9	-0,4%	0,3	-1,9%	0,6	13,6%	0,6	39,0%	0,1	24,9%	0,3	18,4%	0,2	10,5%
<i>Geothermal</i>		-	-	0,1	0,0%	-	-	-	-	-	-	-	-	-	-
<i>Hydro</i>		1,6	-0,6%	0,1	-5,4%	0,3	-0,2%	0,2	3,9%	0,1	-2,1%	0,1	1,2%	0,1	-2,8%
<i>Wind</i>		0,0	107,7%	0,0	178,5%	0,1	124,0%	0,3	92,2%	0,1	82,1%	0,1	81,2%	0,0	77,2%
<i>Solar and other</i>		0,3	-0,4%	0,0	-3,0%	0,2	2,9%	0,0	2,8%	0,0	13,2%	0,1	-1,5%	0,1	-1,0%
Pumped storage		0,1	-20,6%	-	-	0,0	-20,5%	-	-	-	-	0,0	-	0,0	-100,0%
Total		4,3	-1,9%	0,5	-1,7%	1,1	0,2%	1,1	10,5%	0,6	-6,6%	0,5	11,6%	0,4	6,2%

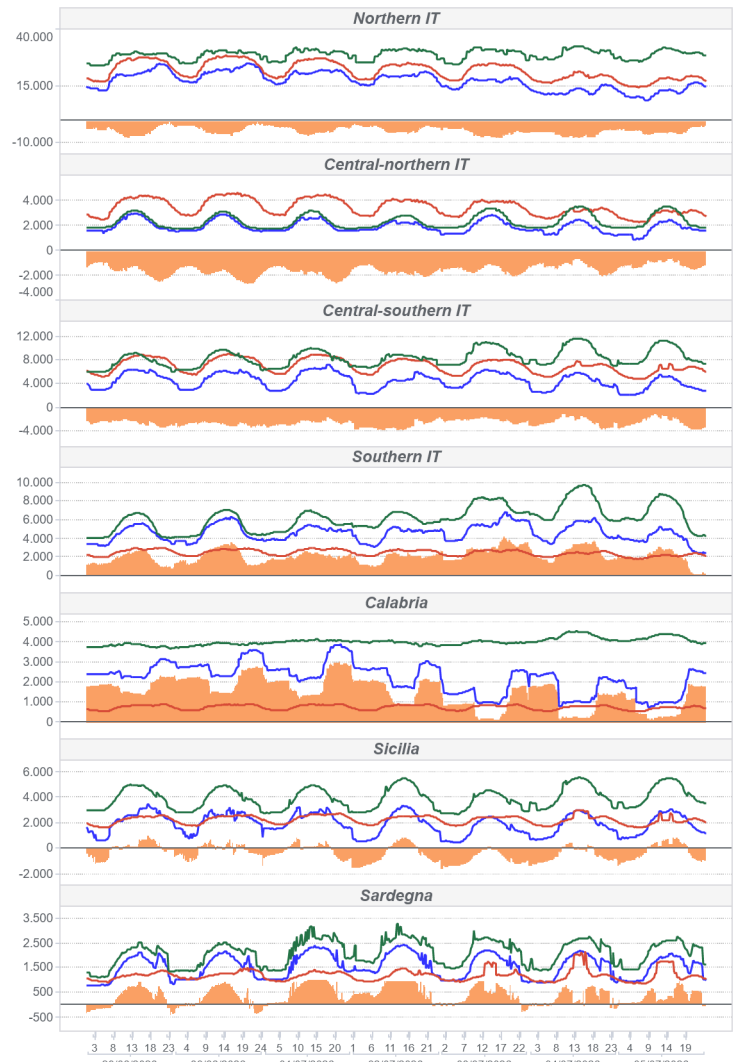
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

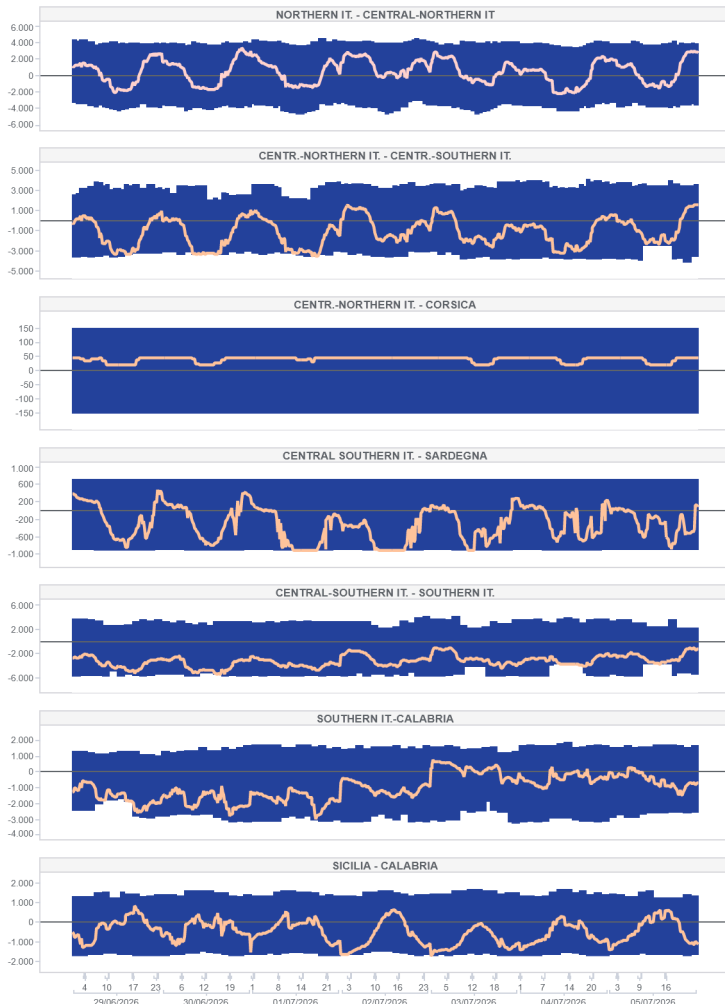
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week n.26	Week n.27	Week n.26	Week n.27	Week n.26	Week n.27	Week n.26	Week n.27
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100.0%	100.0%	10	10	10	10	100.0%	99.9%
France - Northern It.	NORD-FRAN			0	0	0	0		
	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0.0%	0.0%
	CSUD-MONT	21.9%	34.4%	1.484	1.408	175	282	2.6%	6.9%
Montenegro - Central Southern It.	MONT-CSUD	78.1%	60.3%	1.392	1.350	428	368	24.0%	16.4%
	NORD-SLOV			0	0	0	0		
Slovenia - Northern It.	SLOV-NORD	0.0%	0.0%	0	0	0	0		
	NORD-SVIZ	1.6%		3.665	3.689	340	0	0.2%	0.0%
Switzerland - Northern It.	SVIZ-NORD	98.2%	100.0%	4.196	3.734	1.772	1.603	41.5%	42.9%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.26	Week n.27	Week n.26	Week n.27	Week n.26	Week n.27	Week n.26	Week n.27
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	26.9%	28.7%	3.421	3.406	823	620	0.0%	0.0%
	CSUD-CNOR	73.1%	71.3%	3.727	3.388	1.650	1.753	2.7%	5.1%
	CNOR-CORS	100.0%	100.0%	150	150	36	41	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	0.0%	0.0%	150	150	0	0		
	CSUD-SARD	34.7%	29.3%	720	720	176	150	0.0%	0.0%
Centro Sud - Sardegna	SARD-CSUD	65.3%	70.7%	887	887	485	479	3.3%	9.1%
	CSUD-SUD	0.3%		3.372	3.285	78	0	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	99.7%	100.0%	5.408	5.294	2.946	3.172	0.6%	3.7%
	CORS-SARD	0.0%	0.0%			0	0	0.0%	0.0%
Corsica - Sardegna	SARD-CORS					0	0	0.0%	0.0%
	CNOR-NORD	33.3%	38.7%	3.765	3.724	1.119	1.054	0.0%	0.0%
Northern It. - Central-Northern It.	NORD-CNOR	66.7%	61.3%	3.924	3.985	1.378	1.502	0.0%	0.0%
	COAC-SARD	0.0%	0.0%	18	18	0	0		
Sardegna - Corsica AC	SARD-COAC	100.0%	100.0%	102	77	80	71	0.0%	0.0%
	CALA-SICI	86.9%	77.4%	1.662	1.645	683	727	0.4%	1.5%
Sicilia - Calabria	SICI-CALA	13.1%	22.6%	1.517	1.492	120	303	0.0%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0		
Sicilia - Malta	SICI-MALT	100.0%	100.0%	225	225	193	170	22.6%	13.7%
	CALA-SUD	90.8%	86.3%	2.249	2.798	1.201	1.173	12.5%	1.3%
Southern It.-Calabria	SUD-CALA	9.2%	13.7%	1.222	1.517	226	294	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.26	Week n.27	Week n.26	Week n.27	Week n.26	Week n.27	Week n.26	Week n.27
Coupling - Austria Coupling	COUP-XAUS	28.0%	16.4%	149	143	140	127	25.6%	15.2%
	XAUS-COUP	71.3%	83.6%	435	369	437	369	67.1%	81.4%
	COUP-XFRA	2.7%		1.824	1.838	1.056	0	0.6%	0.0%
Coupling - France Coupling	XFRA-COUP	97.3%	100.0%	3.743	3.017	3.454	2.994	81.1%	96.0%
	BSP-COUP	64.1%	69.8%	441	394	473	393	57.1%	62.5%
Coupling - Slovenia Coupling	COUP-BSP	31.8%	25.0%	654	620	624	523	25.9%	18.6%
	COUP-NORD	94.6%	100.0%	10.000	10.000	3.991	3.425	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP	5.4%		10.000	10.000	1.255	0	0.0%	0.0%
	SUD-XGRE	17.9%	29.2%	250	250	217	210	13.1%	21.4%
Southern It.-Grecia Coupling	XGRE-SUD	82.1%	65.5%	250	250	240	237	76.2%	58.9%

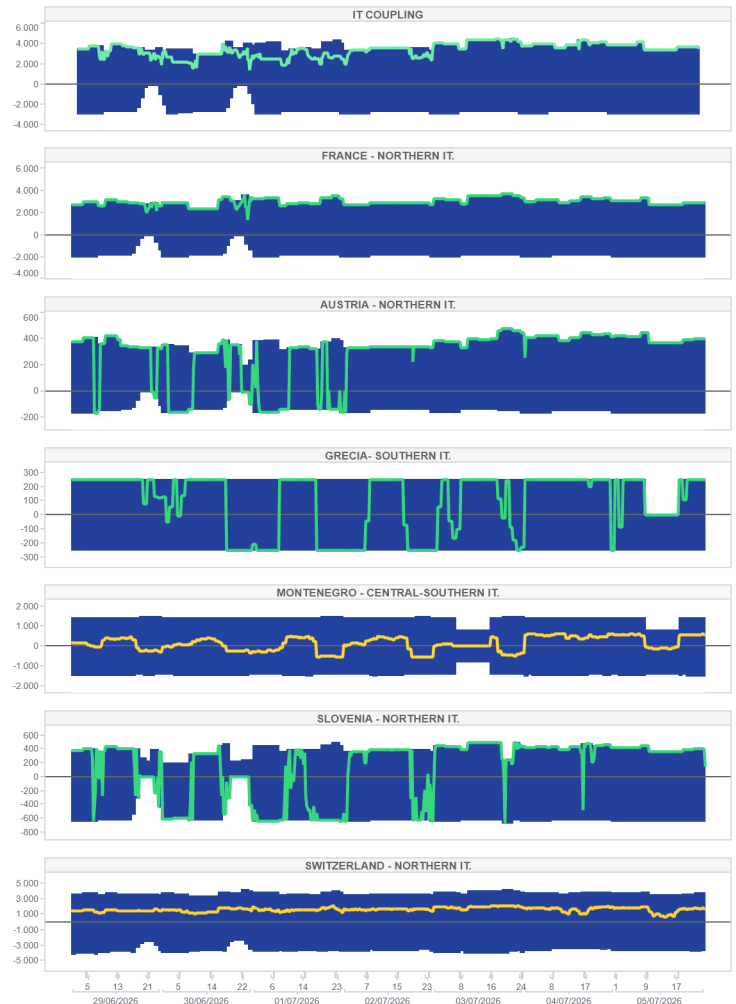
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

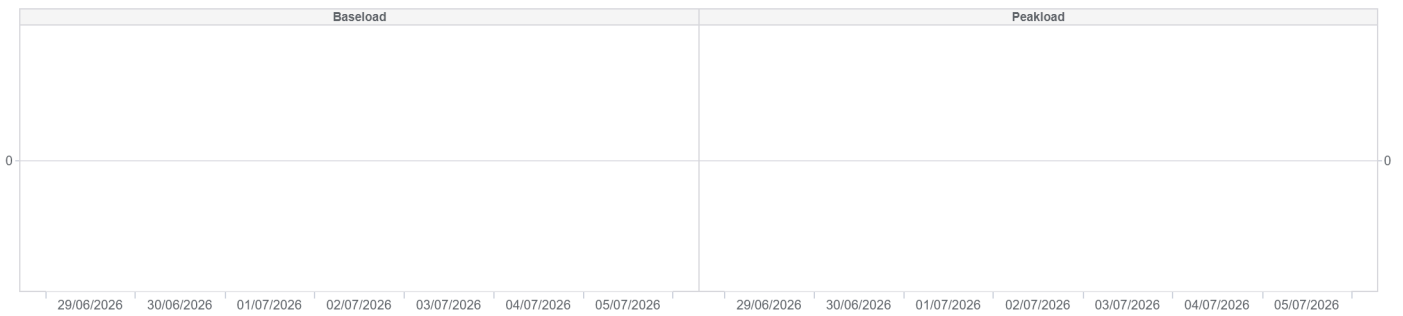
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
	BL-2026-06-29						
	BL-2026-06-30						
	BL-2026-07-01						
Baseload	BL-2026-07-02						
	BL-2026-07-03						
	BL-2026-07-04						
	BL-2026-07-05						
	PL-2026-06-29						
	PL-2026-06-30						
Peakload	PL-2026-07-01						
	PL-2026-07-02						
	PL-2026-07-03						
TOTAL							

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MW)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-07		136,20	0,0%		0	0	0	0		41	30.504
	BL-M-2026-08		132,13	-11,5%		0	0	0	0		41	30.504
	BL-M-2026-09		138,15	0,0%		0	0	0	0		41	29.520
	BL-M-2026-10		130,78			0	0	0	0		0	0
	BL-Q-2026-04		135,10	0,0%		0	0	0	0		37	81.733
	BL-Q-2027-01		124,00	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		93,43	0,0%		0	0	0	0		0	0
	BL-Q-2027-03		102,88			0	0	0	0		0	0
	BL-Y-2027		111,01	0,0%		0	0	0	0	-100%	5	43.800
	PL-M-2026-07		133,95	0,0%		0	0	0	0		0	0
Peakload	PL-M-2026-08		127,36	-12,5%		0	0	0	0		0	0
	PL-M-2026-09		136,02	0,0%		0	0	0	0		0	0
	PL-M-2026-10		129,54			0	0	0	0		0	0
	PL-Q-2026-04		144,62	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		130,26	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		93,41	0,0%		0	0	0	0		0	0
	PL-Q-2027-03		113,56			0	0	0	0		0	0
	PL-Y-2027		115,94	0,0%		0	0	0	0		0	0

PCE

	Registered transaction (GWh)	% change	Structure
Baseload	470	-15,5%	10,8%
Peak	3	71,2%	0,1%
Non Standard	3878	14,5%	89,0%
Bilateral	4352	10,3%	99,8%
MTE	7	-1,7%	0,2%
Total PCE	4359	10,2%	100,0%
Net position	2798	13,3%	64,2%

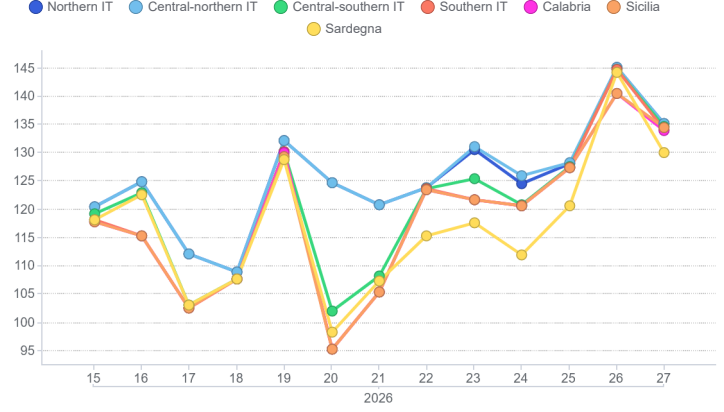
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.232	13,0%	2.031	10,4%
Rejected	266	103,5%	0	-55,2%
Registered	966	0,6%	2.031	10,4%
Scheduled deviation	1.832	21,4%	767	22,0%
Balance of schedules	0		1.065	

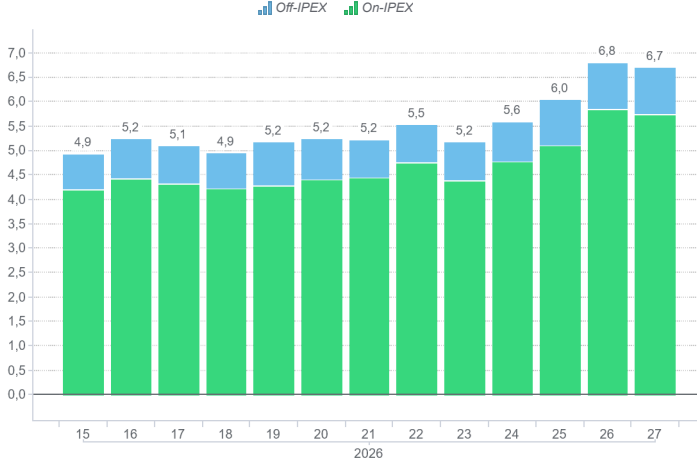
MGP - PUN Index GME (€/MWh)



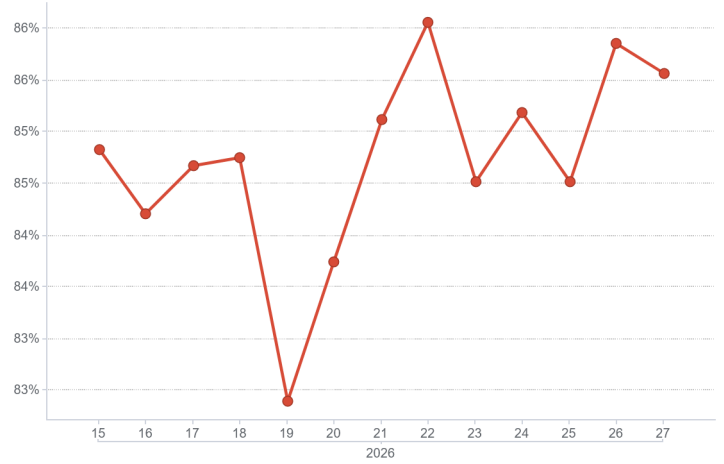
MGP - Zonal Price (€/MWh)



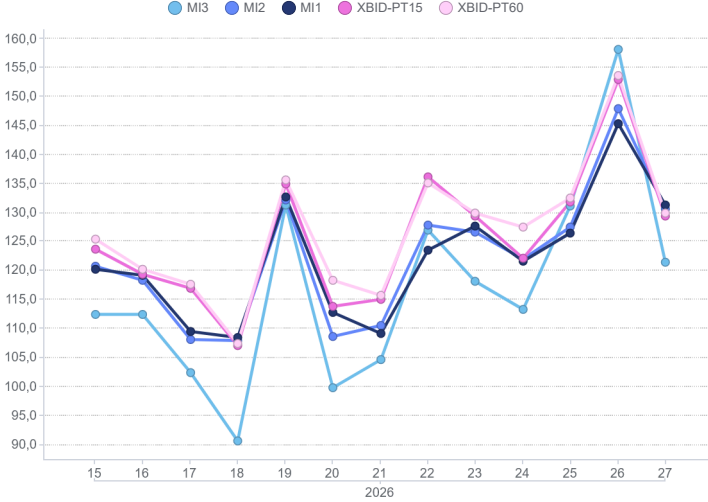
MGP - Volumes (TWh)



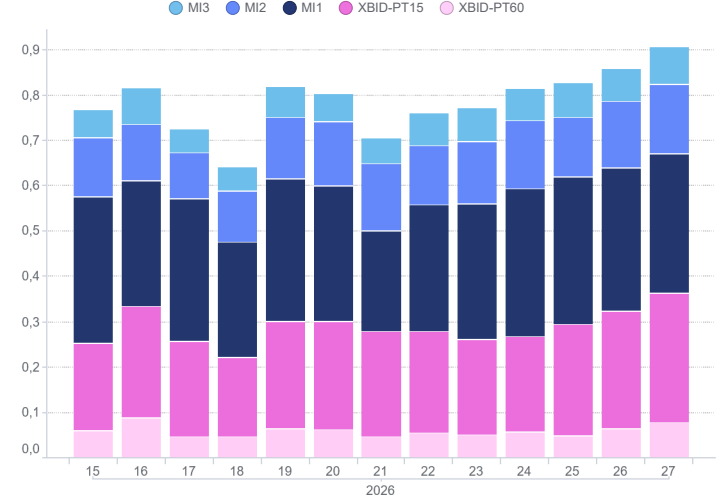
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

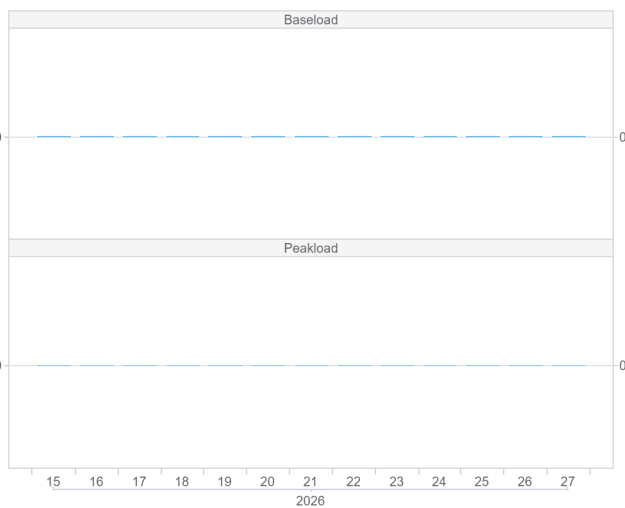


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) / Prezzo (€/MWh-scala dx)



PCE

Contracts / Net position / Turnover (axis dx)

